

NATURAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

**INTERIM WELL STIMULATION TREATMENT NOTICE**

<b>1</b> Name of Operator				<b>2</b> Email address			
<b>3</b> Address			<b>4</b> City/ State			<b>5</b> Zip Code	
<b>6</b> Well				<b>7</b> API No.		<b>8</b> Field (and Area, if applicable)	
<b>9</b> County				<b>10</b> Directional Status:  <input type="checkbox"/> Directionally drilled <input type="checkbox"/> Horizontally drilled <input type="checkbox"/> Not directionally drilled <input type="checkbox"/> Unknown		<b>11</b> Type of treatment  <input type="checkbox"/> Hydraulic Fracture <input type="checkbox"/> Acid Matrix <input type="checkbox"/> Other, type:	
<b>12</b> Sec.	<b>13</b> T.	<b>14</b> R.	<b>15</b> B.&M.				
<b>16</b> Location of Well (Give surface location from property or section corner, street center line)							
<b>17</b> Lat./Long. in decimal degrees, to six decimal places, submitted in a non-projected (GCS) NAD 83 format:							
Lat:				Long:			
<b>18</b> Has the Division made a determination that the well subject to well stimulation treatment is a confidential well under Public Resources Code section 3234? <input type="checkbox"/> Yes <input type="checkbox"/> No							
<b>19</b> Time period during which the well stimulation treatment is planned to occur			<b>20</b> Planned location of the well stimulation treatment on the well bore  Measured Depth:                      TVD:			<b>21</b> Name of stimulated horizon and depth	
<b>22</b> Estimated length of fractures or other planned modification			<b>23</b> Estimated height of fractures or other planned modification			<b>24</b> Estimated direction of fractures or other planned modification	

**25** Pursuant to Public Resources Code section 3161, subdivision (b)(1), I hereby certify that the above-named operator has or will comply with the requirements of Public Resources Code section 3160, subdivisions (b), (d)(1)(A)–(F), (d)(6), (d)(7), and (g), as demonstrated by the information reported in and attached to this notice and the following certifications:

- Attached to this notice is a complete list of the names, Chemical Abstract Service (CAS) numbers, and estimated concentrations, in percent by mass, of each and every chemical constituent of the well stimulation fluids anticipated to be used in the treatment, as required by Public Resources Code section 3160, subdivision (d)(1)(D). If a CAS number does not exist for a chemical constituent, another unique identifier has been provided, if available.
- Attached to this notice is a Water Management Plan that includes all of the information required by Public Resources Code section 3160, subdivision (d)(1)(C).

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- Attached to this notice is a list of locations of existing wells, including plugged and abandoned wells, that may be impacted by the fractures or modifications, as required by Public Resources Code section 3160, subdivision (d)(1)(E).
- Attached to this notice is a Groundwater Monitoring Plan that meets the requirements of California Code of Regulations, title 14, section 1783.4.
- The above-named operator has contracted with an independent entity to provide neighboring property owners and tenants with a copy of this notice and the attachments thereto, and with information about the availability of water well testing, as required by Public Resources Code section 3160, subdivision (d)(6). The well stimulation will not commence until 30 days after the required notice has been provided. If a notified property owner makes a timely, written request for water well sampling and testing, then the operator will pay for testing and sampling by one or more qualified independent third-party contractors designated by the State Water Resources Control Board, provided that the sampling and testing is consistent with the standards and protocols specified by the State Water Resources Control Board pursuant to Public Resources Code section 3160(d)(7)(B) and is conducted in accordance with Public Resources Code section 3160, subdivision (d)(7)(A). If a notified property owner makes a timely, written request for water well sampling and testing, then the well stimulation will not commence until requested baseline water well testing is complete, as required by Public Resources Code section 3160, subdivision (d)(7).
- Within 60 days after the cessation of the well stimulation treatment, the above-named operator will make all public disclosures required by Public Resources Code section 3160, subdivisions (b) and (g), in the manner specified by the Division of Oil, Gas, and Geothermal Resources.

<b>26</b> Name of Person Filing Certification	<b>27</b> Telephone Number	<b>28</b> Signature	<b>29</b> Date
<b>30</b> Address	<b>31</b> City/ State		<b>32</b> Zip Code

**FOR DIVISION OF OIL, GAS, AND GEOTHRERMAL RESOURCES USE ONLY**

**Reviewed and approved as complete:**

**Date:**